

四川能投發展股份有限公司

Sichuan Energy Investment Development Co., Ltd.

(A joint stock company incorporated in the People's Republic of China with limited liability)

Stock Code: 1713



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I. COMPANY PROFILE

1. CORPORATE INFORMATION

Chinese Name:

四川能投發展股份有限公司

English Name:

Sichuan Energy Investment Development Co., Ltd.*

Registered Address:

No. 789, Renhe Road Wenjiang District, Chengdu City Sichuan Province, the PRC

Headquarters/Principal Place of Business:

No. 789, Renhe Road Wenjiang District, Chengdu City Sichuan Province, the PRC

Place of Business in Hong Kong:

40th Floor, Dah Sing Financial Center No. 248 Queen's Road East Wanchai, Hong Kong

Company Website:

http://www.scntgf.com

Tel:

+86 (28) 86299666

Fax:

+86 (28) 86299666

E-mail:

db@scntgf.com

2. STOCK PROFILE OF THE COMPANY

Classes of Shares:

H Shares and Domestic Shares

Stock Exchange of H Shares:

Main Board of The Stock Exchange of Hong Kong Limited

Stock Abbreviation of H Shares:

SICHUAN EN INV

Stock Code of H Shares:

1713

3. EXECUTIVE DIRECTORS

Mr. He Jing (Chairman) Mr. Wang Yuanchun Ms. Xie Peixi

4. NON-EXECUTIVE DIRECTORS

Ms. Han Chunhong Mr. Tao Xueqing Mr. Gao Bin Mr. Kong Ce Mr. Zhao Gen

5. INDEPENDENT NON-EXECUTIVE DIRECTORS

Mr. Siu Chi Hung Mr. Chen Chuan Mr. Mou Yingshi Prof. Li Jian Ms. He Yin

6. SUPERVISORS

Ms. Deng Ruipu (Chairlady) Ms. Fu Ruoxue

Mr. Su Lijiang Ms. Tian Wenwei Ms. Wang Meng

Ms. Sun Hui

^{*} For identification purposes only

I. COMPANY PROFILE

7. AUTHORIZED REPRESENTATIVES

Mr. He Jing Mr. Wang Yuanchun

8. AUDIT COMMITTEE

Mr. Siu Chi Hung *(Chairman)* Ms. Han Chunhong Prof. Li Jian

9. REMUNERATION AND EVALUATION COMMITTEE

Mr. Chen Chuan *(Chairman)* Mr. Mou Yingshi Mr. Gao Bin

10. NOMINATION COMMITTEE

Mr. He Jing *(Chairman)* Mr. Chen Chuan Mr. Mou Yingshi

11. RISK CONTROL COMMITTEE

Prof. Li Jian *(Chairman)* Mr. Siu Chi Hung Mr. Tao Xueqing

12. JOINT COMPANY SECRETARIES

Ms. Li Jia Ms. Wong Wai Ling

13. H SHARE REGISTRAR

Tricor Investor Services Limited 17/F, Far East Finance Center 16 Harcourt Road Hong Kong

14. AUDITORS

KPMG Huazhen LLP 8th floor, KPMG building, Oriental Plaza No. 1, East Chang'an Street, Beijing PRC

15. LEGAL ADVISORS

As to Hong Kong law:

Jingtian & Gongcheng LLP Suites 3203–3207, 32/F Edinburgh Tower, The Landmark 15 Queen's Road Central Hong Kong

As to PRC law:

Beijing Zhong Yin (Chengdu) Law Firm 13/F, Block B, OCG International Center No. 158 Tianfu 4th Avenue Chengdu Hi-tech Industrial Development Zone Sichuan Province, the PRC

16. PRINCIPAL BANKS

Bank of Communications Co., Ltd., Chengdu Branch, Wenjiang Sub-branch (交通銀行股份有限公司成都溫江支行)
Agricultural Bank of China Limited, Chengdu Branch, Jincheng Sub-branch

(中國農業銀行股份有限公司成都錦城支行) Industrial and Commercial Bank of China Limited, Chengdu Branch,

Hi-tech Industrial Development Zone Sub-branch (中國工商成都高新支行)

Bank of China Limited, Chengdu Branch,
Development Zone West Sub-branch
(中國銀行股份有限公司成都開發西區支行)
China Merchants Bank Yizhou Boulevard Branch
(招商銀行益州大道支行)

II. INTERIM FINANCIAL HIGHLIGHTS

	Six months end	ed 30 June
	2024	2023
Summary of Consolidated Income Statement	RMB	RMB
Operating revenue	2,264,588,613.72	1,833,386,031.70
Total profit	170,851,371.17	157,330,094.35
Income tax expenses	33,092,753.74	28,228,525.49
Net profit	137,758,617.43	129,101,568.86
Attributable to:		
Non-controlling interests	(41,088.96)	738,453.74
	30 June 2024	31 December 2023
Summary of Consolidated Balance Sheet	RMB	RMB
Total current assets	1,725,554,900.21	1,562,998,347.56
Total non-current assets	4,793,194,073.59	4,761,837,038.03
Total assets	6,518,748,973.80	6,324,835,385.59
Total current liabilities	1,999,492,818.21	1,907,037,764.47
Total non-current liabilities	1,116,249,784.60	1,013,960,390.14
Total liabilities	3,115,742,602.81	2,920,998,154.61
		2,320,330,134.01

^{*} Certain amounts and percentages contained in this report have been rounded, to either one or two decimal places and the difference between the total and the sum of addends as set out in any table, diagram or elsewhere, if any, is a result of rounding.

1. INDUSTRY OVERVIEW

The value chain of the power industry in China composed of power generation, power transmission and distribution, and sales of electricity. The power generation sector converts other types of energy into electricity, such as power generated by hydropower plants that use water flux energy. The core of the power supply sector is the transmission and distribution system of the power grid, which comprises electricity transmission networks that reach provinces and cities in China, electricity distribution networks that serve end uses, and step-up and step-down substations. Lastly, the electricity sales sector directly distributes electricity to end users.

In the first half of 2024, total power consumption in China reached 4.6575 trillion kWh, representing a period-on-period increase of 8.1%. In particular, power consumption in the primary sector reached 62.3 billion kWh, representing a period-on-period increase of 8.8%; power consumption in the secondary sector reached 3.0670 trillion kWh, representing a period-on-period increase of 6.9%; power consumption in the tertiary sector reached 852.5 billion kWh, representing a period-on-period increase of 11.7%; and urban and rural household consumption reached 675.7 billion kWh, a period-on-period growth of 9.0%.

2. BUSINESS OVERVIEW

2.1 Overview

The Company is a vertically integrated power supplier and service provider in Yibin City, Sichuan Province, with a full power supply value chain covering power generation, distribution and sales. We have a stable user base and a comprehensive network of power supply in Yibin City, which allows us to optimize the balance usage of power resources within our power supply network through efficient allocation of electricity. Our business currently consists of (i) power business, which includes power generation, distribution and sales, and is divided into general power supply business and incremental power transmission and distribution business; and (ii) EECS business, which consists of electrical engineering construction service and sales of electric equipment and materials.

During the first half of 2024, the Company realized operating revenue of RMB2,264.6 million, representing a period-on-period increase of 23.5%. Our total profit was RMB170.9 million, representing a period-on-period increase of 8.6%. During the same period, we achieved net profit of RMB137.8 million, representing a period-on-period increase of 6.7%, and net profit attributable to shareholders of the parent company of RMB137.8 million, representing a period-on-period increase of 7.4%.

As of 30 June 2024, we had and operated a total of 6 hydropower plants with an aggregated installed capacity of 127,030 kW. We also had 3 units of 220 kV substations with a capacity of 1,080,000 kVA, 24 units of 110 kV substations with an aggregated capacity of 1,655,400 kVA and 58 units of 35 kV substations with an aggregated capacity of 616,600 kVA.

2.2 Operating Results

The following table sets forth the operating revenue, operating costs, gross profit margin and percentage of changes by business segments for the six months ended 30 June 2023 and 2024.

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		2024		2023 Change in percentage (%)/percentage points			ooints		
Business	Operating revenue (RMB)	Operating costs (RMB)	Gross profit margin (%)	Operating revenue (RMB)	Operating costs (RMB)	Gross profit margin /%/	Operating revenue	Operating costs	Gross profit margin
General power supply business Incremental power transmission and	1,929,812,253.14	1,672,422,649.30	13.3	1,509,652,892.30	1,301,746,584.29	13.8	27.8%	28.5%	(0.5)
distribution business	152,616,540.00	144,005,864.51	5.6	163,869,182.29	154,793,654.45	5.5	(6.9%)	(7.0%)	0.1
EECS business (1)	182,159,820.58	149,704,665.58	17.8	159,863,957.11	136,181,113.57	14.8	13.9%	9.9%	3.0
Total	2,264,588,613.72	1,966,133,179.39	13.2	1,833,386,031.70	1,592,721,352.31	13.1	23.5%	23.4%	0.1

Note:

General Power Supply Business

The following table sets forth the breakdown of operating revenue from our general power supply business by customer category for the periods indicated.

Six months ended 30 June

	2024		2023		Change in percentage	
		Operating		Operating		Operating
Customer	Electricity sales	revenue	Electricity sales	revenue	Electricity sales	revenue
	(MWh)	(RMB)	(MWh)	(RMB)	(%)	(%)
Household	778,258.97	415,543,531.82	771,500.00	415,242,320.13	0.9	0.1
General industrial and commercial	507,993.03	324,431,841.29	499,889.70	336,307,177.31	1.6	(3.5)
Large industrial	2,320,424.69	1,151,782,231.21	1,532,031.50	724,934,751.64	51.5	58.9
State Grid	10,869.32	1,361,906.59	1,250.50	238,029.57	769.2	472.2
Others	82,571.75	36,692,742.23	62,005.00	32,930,613.65	33.2	11.4
Total	3,700,117.76	1,929,812,253.14	2,866,676.70	1,509,652,892.30	29.1	27.8

Most of our operating revenue for the six months ended 30 June 2024 was derived from our general power supply business, including generation, distribution and sales of power. We generated RMB1,929.8 million of operating revenue from our general power supply business, which accounted for 85.2% of our total operating revenue.

⁽¹⁾ Includes operating revenue from the sales of electric equipment and materials of RMB6.1 million for the six months ended 30 June 2024.

Incremental Power Transmission and Distribution Business

Our operating revenue from incremental power transmission and distribution business mainly consists of electricity retail business outside our normal power supply service area and other power distribution business related to new-energy vehicles. By implementing measures to diversify the industry chain, we generated RMB152.6 million of operating revenue from incremental power transmission and distribution business for the six months ended 30 June 2024, which accounted for 6.7% of our total operating revenue.

EECS Business

We also derived operating revenue from our EECS business, which mainly involves undertaking the engineering construction projects for, and selling electric equipment and materials to, the users and grid companies in our power supply area. For the six months ended 30 June 2024, we generated RMB182.2 million of operating revenue from our EECS business, which accounted for 8.0% of our total operating revenue.

2.3 Major Operational Measures

Firstly, we focused on our principal business and reinforced business development. Committed to strengthening power sources, the Company participated in the investor selection process for the Yibin Xuzhou Water Pumping and Storage Project and won the first place. As of June 2024, the distributed photovoltaic power stations constructed with our investments reached an aggregate capacity of approximately 4.8 MW, and the Xingwen County Distributed Natural Gas Power Generation Project will soon commence construction. Besides, dedicated to enhancing power grids, the Company pressed ahead with interconnection with superior power grids, launched upgrade and renovation for facilities and equipment, made constant efforts to optimize grid structure, and improved power supply guarantee capabilities. We also diversified into green energy business. In the first half of the year, we invested and completed the construction of 50 charging piles for electric vehicles, two distributed photovoltaic power projects, one power storage project, and kicked off preparations for comprehensive power stations in, among others, Changning County, Yibin, Junlian County, Yibin and Xingwen County, Yibin. The Company continued to improve service quality and capability. It formulated and distributed work plans for summer demand peaks, which specified key construction projects, capacity increase against grid bottlenecks, equipment maintenance and troubleshooting, scientific power consumption management and emergence response management. In addition, the Company conducted on-grid pre-test and pre-inspection for 105 substations, 116 power transmission and distribution lines and six major hydropower stations, and initiated special treatments against issues including frequent power outage and low-voltage stations, endeavoring to guarantee security, stability and reliable power supply in regional power grids to address demand peaks in summer.

Secondly, the Company cemented the safety bottom line and strengthened risk prevention. It spared no effort in guaranteeing production safety with a steadfast commitment to the principle of "safety foremost, prevention first and integrated management", pressed ahead with the three-year combat for safety production and normalization of forest fire prevention and control campaign, coordinated disaster prevention and mitigation tasks, revised and developed 21 key safety production management systems, rolled out 117 emergency drills and successfully held the 6th skills competition for employees. Furthermore, we intensified internal risk management and control, issued the Compliance Management Measures, established the compliance management committee of the Company, and continuously improved the Company's internal control system. We also effectively resolved capital risks, strengthened the management of financial funds, taxation and "accounts receivable and inventories", scientifically allocated cash flows, innovated on financing methods, and negotiated with banks over financing methods including overdrawn accounts and short-term letters of credit based on the electricity bills settlement cycle gap to effectively reduce financing costs. Moreover, the Company attached great importance to petition and stabilization. It strictly implemented the long-term mechanism of stable and dynamic judgment based on monthly stable and dynamic analysis, quarterly investigation of hidden dangers related to stability, and centralized investigation at essential time slots, and persisted in maintaining stability and resolving dangers in key areas, groups and processes.

Thirdly, the Company spearheaded in operation management and optimized internal control measures. It standardized and materialized authorization of the Board of Directors, focused on the design of the top-level structure, system and mechanism, pulled collective efforts from and coordinated with the Company's Party committee and management to establish a mechanism where the Party committee holds the direction for steady and sustainable growth, the Board of Directors makes scientific and reasonable decisions, and the management conducts efficient and effective implementation, and a corporate governance structure with clear rights and responsibilities, coordinated operation and effective checks and balances. The Company also strengthened the construction of talent team; and constantly optimized the selection, education, management and employment of executive staff based on close analysis of the corporate reform and development needs. In addition, it paid close attention to the deepening and upgrading initiative of state-owned enterprise reform, compiled and issued the implementation plan for in-depth and upgrade of reform, and refined the measures and detailed the blueprint for the 10 major reform guidelines such as corporate layout structure, scientific and technological innovation, key area guarantee, value creation capability, modern governance and Party building, sparing no effort to grasp the key points, shore up areas of weakness, overcome the shortcomings, and effectively improve corporate governance and core competitiveness.

Fourthly, the Company promoted scientific and technological innovation and increased investment in scientific research. Focusing on Yibin's eco-priority, green and low-carbon development strategy, we strengthened the integration of industry-university-research, proactively cooperated with Tsinghua Energy Research Institute, Shandong University and other scientific research institutes to carry out the research on the development of source-network coordinated power grid and urban distribution network. The operation of the Company's first intelligent substation and acquisition of the invention patent of "a bird's nest detection method for transmission towers based on drone inspection" marked a breakthrough in the Company's intelligent substation construction and invention patent.

Fifthly, the Company upheld Party building and strengthened discipline. It carried out in-depth study and education of Party discipline, and effectively transformed the learning achievements into a powerful driving force to promote comprehensive and strict corporate management. It also strengthened discipline, coordinated the education and rectification of the discipline inspection team, launched accurate special supervision in a down-to-earth manner, and earnestly fulfilled the political responsibility of comprehensive and strict corporate governance.

3. FINANCIAL REVIEW

Analysis of Key Items in the Consolidated Income Statement

Operating Revenue

	Six months en	Six months ended 30 June			
Business	2024 (<i>RMB</i>)	2023 (RMB)			
General power supply business Incremental power transmission and distribution business EECS business ⁽¹⁾	1,929,812,253.14 152,616,540.00 182,159,820.58	1,509,652,892.30 163,869,182.29 159,863,957.11			
Total	2,264,588,613.72	1,833,386,031.70			

Note:

(1) Includes operating revenue from the sales of electric equipment and materials of RMB6.1 million for the six months ended 30 June 2024

Operating revenue increased by 23.5% from RMB1,833.4 million for the six months ended 30 June 2023 to RMB2,264.6 million for the six months ended 30 June 2024, primarily due to an increase in the scale of general power supply business and EECS business

General Power Supply Business

Operating revenue generated from general power supply business increased by 27.8% from RMB1,509.7 million for the six months ended 30 June 2023 to RMB1,929.8 million for the six months ended 30 June 2024, primarily due to an increase in the number of large industrial and general industrial and commercial users by 42 and 2,450, respectively during the first half of 2024 as compared with the end of 2023, contributing to an increase in sales of electricity to such customers by 796,496.52 MWh in the first half of 2024. Operating revenue from general power supply business accounted for 82.4% and 85.2% of our total operating revenue for the six months ended 30 June 2023 and 2024, respectively.

Incremental Power Transmission and Distribution Business

Operating revenue generated from incremental power transmission and distribution business decreased by 6.9% from RMB163.9 million for the six months ended 30 June 2023 to RMB152.6 million for the six months ended 30 June 2024, primarily due to a decrease in the scale of incremental power transmission and distribution business in the first half of 2024. Operating revenue from incremental power transmission and distribution business accounted for 8.9% and 6.7% of our total operating revenue for the six months ended 30 June 2023 and 2024, respectively.

EECS Business

Operating revenue generated from undertaking EECS business increased by 13.9% from RMB159.9 million for the six months ended 30 June 2023 to RMB182.2 million for the six months ended 30 June 2024, primarily due to an increase in the scale of EECS business in the first half of 2024. Operating revenue from EECS business accounted for 8.7% and 8.0% of our total operating revenue for the six months ended 30 June 2023 and 2024, respectively.

Operating Costs

	Six months ended 30 June			
	2024	2023		
Business	(RMB)	(RMB)		
General power supply business	1,672,422,649.30	1,301,746,584.29		
Incremental power transmission and distribution business	144,005,864.51	154,793,654.45		
EECS business	149,704,665.58	136,181,113.57		
Total	1,966,133,179.39	1,592,721,352.31		

Operating costs increased by 23.4% from RMB1,592.7 million for the six months ended 30 June 2023 to RMB1,966.1 million for the six months ended 30 June 2024, mainly due to an increase in the scale of general power supply business and EECS business in the first half of 2024.

General Power Supply Business

Operating costs associated with our general power supply business increased by 28.5% from RMB1,301.7 million for the six months ended 30 June 2023 to RMB1,672.4 million for the six months ended 30 June 2024, primarily due to an increase in the scale of general power supply business in the first half of 2024 and a period-on-period increase in power purchase from external parties of 27.6%. Operating costs associated with third-party power supply business accounted for 65.3% and 68.0% of our total operating costs for the six months ended 30 June 2023 and 2024, respectively.

Incremental Power Transmission and Distribution Business

Operating costs associated with our incremental power transmission and distribution business decreased by 7.0% from RMB154.8 million for the six months ended 30 June 2023 to RMB144.0 million for the six months ended 30 June 2024, mainly due to a decrease in the scale of incremental power transmission and distribution business in the first half of 2024.

EECS Business

Operating costs associated with our EECS business increased by 9.9% from RMB136.2 million for the six months ended 30 June 2023 to RMB149.7 million for the six months ended 30 June 2024, primarily due to an increase in the scale of EECS business in the first half of 2024.

Gross Profit and Gross Profit Margin

Six months ended 30 June

	202	24	202		
Business	Gross Profit (RMB)	Gross Profit Margin (%)	Gross Profit (RMB)	Gross Profit Margin (%)	
General power supply business Incremental power transmission	257,389,603.84	13.3	207,906,308.01	13.8	
and distribution business	8,610,675.49	5.6	9,075,527.84	5.5	
EECS business	32,455,155.00	17.8	23,682,843.54	14.8	
Total	298,455,434.33	13.2	240,664,679.39	13.1	

As a result of the above, our gross profit increased by 24.0% from RMB240.7 million for the six months ended 30 June 2023 to RMB298.5 million for the six months ended 30 June 2024, which was mainly due to an increase in gross profit generated by general power supply business and EECS business.

General Power Supply Business

The gross profit of our general power supply business increased by 23.8% from RMB207.9 million for the six months ended 30 June 2023 to RMB257.4 million for the six months ended 30 June 2024. The corresponding gross profit margin decreased by 0.5 percentage points from 13.8% for the six months ended 30 June 2023 to 13.3% for the six months ended 30 June 2024, which was mainly due to an increase in the scale of general power supply business while power supplied from the Company's own power grids and interconnected hydropower stations remained relatively stable, leading to external purchase from suppliers with higher prices to cope with the increased scale.

Incremental Power Transmission and Distribution Business

The gross profit of our incremental power transmission and distribution business decreased by 5.1% from RMB9.1 million for the six months ended 30 June 2023 to RMB8.6 million for the six months ended 30 June 2024, primarily due to a decrease in business scale in the first half of 2024. The corresponding gross profit margin remained relatively stable at 5.5% and 5.6% respectively, as at 30 June 2023 and 30 June 2024.

EECS Business

The gross profit of our EECS business increased by 37.0% from RMB23.7 million for the six months ended 30 June 2023 to RMB32.5 million for the six months ended 30 June 2024. The corresponding gross profit margin increased by 3 percentage points from 14.8% for the six months ended 30 June 2023 to 17.8% for the six months ended 30 June 2024, primarily due to an increase in the scale of EECS business in the first half of 2024.

Finance Costs

Finance costs increased by 176.7% from RMB2.4 million for the six months ended 30 June 2023 to RMB6.6 million for the six months ended 30 June 2024, which was mainly due to an increase in interest expenses on account of an increase in average balance of bank loans and a decrease in interest income on account of a decrease in average balance of cash and equivalents in the first half of 2024.

Gain/(Loss) on Investment in Associates

Gain/(loss) on investment in associates remained relatively stable at loss of RMB6.9 million and loss of RMB6.9 million, respectively as at 30 June 2023 and 30 June 2024, which is attributable to the loss of an associate operating in the new energy industry in the first half of 2024, whose settlement cycle remained in the second half of the year.

Income Tax

Income tax expenses were RMB28.2 million and RMB33.1 million for the six months ended 30 June 2023 and 2024, at effective tax rates of 17.9% and 19.4%, respectively.

Net Profit

As a result of the above, net profit increased by 6.7% from RMB129.1 million for the six months ended 30 June 2023 to RMB137.8 million for the six months ended 30 June 2024.

Analysis of Key Items in the Consolidated Balance Sheet

Fixed Assets, Construction in Progress and Right-of-use Assets

	As at 30 June 2024 <i>(RMB)</i>	As at 31 December 2023 (RMB)
Fixed assets	3,914,974,578.91	3,888,494,489.50
Construction in progress	294,516,216.33	277,005,824.43
Right-of-use assets	9,055,136.45	6,889,472.80
Total	4,218,545,931.69	4,172,389,786.73

As at 31 December 2023 and 30 June 2024, our fixed assets, construction in progress and right-of-use assets were RMB4,172.4 million and RMB4,218.5 million, respectively, which mainly included plant and buildings, machinery, vehicles, office equipment, projects under construction and right-of-use assets, mainly due to an increase in new power grid construction projects in the first half of 2024.

Intangible Assets

Our intangible assets decreased by 1.6% from RMB156.3 million as at 31 December 2023 to RMB153.8 million as at 30 June 2024, mainly due to customary amortization in the first half of 2024.

Inventories

Our inventories primarily consisted of raw materials, spare parts and others, which amounted to RMB96.1 million and RMB72.8 million as at 31 December 2023 and 30 June 2024, respectively. The following table sets forth a breakdown of our inventories as at the dates indicated:

	As at 30 June 2024 <i>(RMB)</i>	As at 31 December 2023 (RMB)
Raw materials	72,672,998.05	96,033,688.64
Low-value consumables	150,326.74	100,263.88
Total	72,823,324.79	96,133,952.52

Our inventories decreased by 24.2% from RMB96.1 million as at 31 December 2023 to RMB72.8 million as at 30 June 2024, mainly due to increase in inventory turnover via enhanced inventories management in the first half of 2024.

The average turnover days of our inventories (calculated by using the average value of the opening and closing balance of inventories of the relevant period divided by the operating costs for the period, and then multiplied by the number of days in the period) were 10.3 days and 7.7 days as at 30 June 2023 and 2024, respectively.

Receivables

Receivables include notes receivable, accounts receivable, prepayments and other receivables. Our receivables increased by 17.1% from RMB809.8 million as at 31 December 2023 to RMB947.9 million as at 30 June 2024, mainly due to an increase in accounts receivable as a result of increase in operating revenue and increase in prepayments due to the increase in investment projects in the first half of 2024.

Payables

Payables include accounts payable, contract liabilities, employee benefits payable, tax payable and other payables. Our payables stayed relatively stable at RMB1,570.9 million and RMB1,576.4 million, respectively as at 31 December 2023 and 30 June 2024

The average turnover days of our payables (calculated by using the average value of opening and closing balance of the payables of the relevant period divided by the cost of the period, and then multiplied by the number of days in the period) increased from 137.8 days as at 30 June 2023 to 145.7 days as at 30 June 2024, primarily due to a period-on-period increase in balance of payables as a result of provision of dividends payable for 2023.

Liquidity and Financial Resources

The Group manages its capital to ensure that entities in the Group will be able to continue operating as going concern while maximizing the return to our Shareholders through the optimization of the debt and equity balance. The Group's overall strategy remains unchanged throughout the year. The capital structure of the Group consists of net debts (which includes borrowings net of cash and cash equivalents) and total equity (comprising paid-in capital/share capital, capital reserve, statutory surplus reserve, retained profits and non-controlling interests). The Group is not subject to any externally imposed capital requirements.

As at 30 June 2024, our cash and cash equivalents amounted to RMB510.1 million (31 December 2023: RMB490.2 million).

As at 30 June 2024, the total borrowings of the Group amounted to RMB803.6 million (31 December 2023: RMB657.4 million), of which short-term borrowing was RMB254.7 million, letter of credit (displayed as notes payable) was RMB145.3 million, other borrowing was RMB23.1 million and long-term borrowing was RMB380.5 million. All of our bank and other borrowings bear interest at floating rates and are denominated in Renminbi.

Foreign Exchange Risk

The Group currently is not engaged in any hedging activities aimed at or designed to manage foreign exchange risks. As the Group conducts its business in the PRC, its income and costs/expenses are denominated in RMB. The dividend paid by the Company to H Shareholders is paid in Hong Kong dollars.

Gearing Ratio

As at 30 June 2024, the gearing ratio of the Group was 23.7% (31 December 2023: 19.3%). Gearing ratio is calculated based on our total interest-bearing liabilities divided by total equity as at the same date.

Capital Commitments

We have certain capital commitments relating to the construction of power grids. If our management has identified potential capital commitment and has determined that it is likely to make the commitment, we will classify such commitments as authorized but not contracted for.

The following table sets forth our capital commitments outstanding as at the dates indicated:

	As at 30 June 2024 <i>(RMB)</i>	As at 31 December 2023 (RMB)
Contracted for	212,563,981.88	73,852,517.30

Pledges of the Group's Assets

No property, plant and equipment was pledged to banks as at 30 June 2024 (31 December 2023: Nil).

Contingent Liabilities

As at 30 June 2024, the Group did not have any contingent liabilities (31 December 2023: Nil).

Significant Investments Held, Major Acquisitions and Disposals

During the six months ended 30 June 2024, the Group did not make any significant investments (including any significant investment accounting for 5% or more of the Group's total assets as of 30 June 2024), nor was there material acquisition or disposal of subsidiaries, associates or joint ventures by the Group.

Interim Dividend

The Board does not recommend the declaration of any interim dividend in respect of the six months ended 30 June 2024 (2023 interim dividend: Nil).

Global Offering and Use of Proceeds from Global Offering

The Company was listed on the Stock Exchange on 28 December 2018 and issued 268,800,000 H Shares with a nominal value of RMB1.00 each at HK\$1.77 per Share (the "**Global Offering**"). Net proceeds from the Global Offering were approximately RMB380.5 million. As at 30 June 2024, the Group has used the proceeds from the Global Offering of approximately RMB341.4 million in accordance with the relevant disclosure in the Prospectus, and the unused proceeds amounted to approximately RMB39.1 million. Use of proceeds is as follows:

Use of proceeds as disclosed in the Prospectus	Percentage of total net proceeds from the initial public offering (as set out in the Prospectus)	Planned use of net proceeds from the initial public offering (as set out in the Prospectus) (RMB'000)	Amount unused as at 1 January 2024 (RMB'000)	Amount used for the Reporting Period (RMB'000)	Amount unused as at 30 June 2024 (RMB'000)	Estimated schedule ⁽¹⁾
Acquisition of power-related						
assets	40%	152,193	36,993	0	36,993	2024
Power grid construction and						
optimization	30%	114,145	-	-	_	N/A
Establishment of centralized						
power dispatching control						
center and promotion						
of intelligent power grid						
system	20%	76,097	_	_	_	N/A
Working capital	10%	38,048	2,625	508	2,117	2030
Total	100%	380,483	39,618	508	39,110	

Note:

(1) The estimated schedule for utilizing the remaining proceeds is based on the best estimation made by the Group of future market conditions and may change with the current market conditions and future developments.

As at 30 June 2024, the unused net proceeds from the Global Offering for each business strategy mentioned in the above table have been deposited as deposits in licensed banks in China, and have been and are expected to be used as previously disclosed in the Prospectus. Save for the relevant disclosure in the Company's 2023 Annual Report, there have been no major changes or delays in the use or timeline for use of the net proceeds of the Company.

Environmental Policies and Performance

For the six months ended 30 June 2024, the Company had not encountered any environmental pollution event; all operating power stations under our operation control were in compliance with the relevant domestic environmental protection regulations and we were not subject to any penalty or prosecution due to non-compliance incident.

During the Reporting Period, the Company had strictly complied with all national environmental laws and regulations, including the China Environmental Protection Law, the Environmental Impact Assessment Law and the Water Pollution Prevention and Control Law of the PRC. The Company, in accordance with the requirements of laws and regulations, guaranteed the investment of funds in environmental protection and complied with regulatory and industry standards set by central and local government departments and industry associations. The main environmental risks that arose in the course of production of the Company include: (1) the wastes that were drifted from the upstream of the hydropower station; and (2) a small amount of oily wastes generated during equipment maintenance. These two types of substances are not hazardous wastes, but we collected, stored and disposed them as hazardous wastes. We signed agreements with qualified entities to transport these wastes to landfills or handling areas designated by relevant government departments for standardized processing. During the Reporting Period, the Company's production fulfilled environmental-friendly requirements without violation records.

Operation Safety

For the six months ended 30 June 2024, no accident had occurred involving employees, equipment or power grid of the Company. All operating power stations under our operation control were in compliance with the relevant domestic regulations relating to production safety, and we were not subject to any fine or prosecution due to non-compliance with the regulations.

During the Reporting Period, the Company conscientiously fulfilled the relevant performance requirements imposed by the competent government authorities, conducted stringent evaluation on production safety, enhanced the basic management of safety and environment protection, strengthened production safety and performed environmental protection responsibilities, conducted serious training and education on safety, carried out large-scale inspections to identify and control potential danger, and achieved the goal of production safety with superior performance.

Employees and Remuneration Policy

As at 30 June 2024, the Company had a total of 2,694 employees (30 June 2023: 2,790 employees). The related employee costs (including Directors' fees) for the six months ended 30 June 2024 were approximately RMB249.7 million.

The Group continued to press ahead with the "three-system" reform, and has established a total salary allocation system that is linked to the operating results of the Company and a remuneration allocation mechanism that is aligned with the annual and tenure-based objective responsibility letters of the management team and linked to the performance appraisal results of employees, so as to give full play to the incentive and constraint role of remuneration and activate the enthusiasm, initiatives and creativity of employees.

The Group has also provided employees with adequate job training, and has formulated annual training plan for the Company at different levels and categories in terms of the Party building and discipline inspection, safety education, production technologies, business knowledge, continuing education, and comprehensive management, and has studied and revised the Measures for the Management of Education and Training of Sichuan Energy Investment Development Co., Ltd.* to ensure the orderly implementation of training programs according to the plan, continuously strengthen the investment in staff training and education, and promote the individual growth and capacity improvement of employees. To attract outstanding employees, the remuneration committee under the Board regularly reviews employees' remuneration policies and benefits.

During the Reporting Period, no labor disputes had occurred in the Company and its subsidiaries which would affect the operations of the Group.

* For identification purposes only

Future Plan for Material Investments and Capital Assets

We plan to expedite the construction of the high pressure level power grids, including the investment in the construction of the Xuzhou District Tiangong 35 kV power transmission and distribution project, the Xingwen County Qilin 35 kV power transmission and distribution project, the Xingwen County Xinhe 35 kV power transmission and distribution project, the Junlian County Qianfeng 110 kV power transmission and distribution project and the Ziyan-Fuxing 110 kV line project. We also plan to build 35km 110 kV lines, three 35 kV substations and add five 35 kV additional main transformers with a capacity of 156,000 kVA. The total investment is approximately RMB240 million, which shall be funded as to 40% by the Group's own capital funds and 60% by bank loans. We will endeavor to complete the main project by the end of June 2025 in order to improve the power supply and support capabilities, operational efficiency and service level of the regional power grid.

Important Events Subsequent to the Reporting Period

There are no material events affecting the Company or any of its subsidiaries subsequent to the Reporting Period and up to the date of this interim report.

Outlook

In the first half of 2024, the Group continued to expand power sources, strengthened power grids, penetrated into green energy business, promoted scientific and technological innovation, reinforced risk prevention and control, and improved its service capabilities to achieve stable operating performance. The Group will focus on the following key tasks in the second half of the year:

(1) Focus on Key Areas and Promote the Implementation of Strategic Planning

Firstly, the Company will gather strength to reinforce the core business, grasp the focus of strategic objectives, continuously expand the scale of power sources, expedite the construction of water pumping and storage project in Xuzhou and natural gas power generation project in Xingwen County, comprehensively promote the hydro-solar complementary project, tea-solar complementary project and distributed photovoltaic project on the roof of the park, and promote the construction of a diversified, adequate and reliable power supply system. In addition, it will accelerate the construction of major power grid projects in the regional power grid, solidly carry out regional power grid operation management, mode management, power quality management, economic operation management and load forecasting, strengthen the digital and intelligent application of power grids, and make every effort to build a regional smart green power system. Secondly, the Company will comprehensively penetrate into the green energy business, and promote in-depth cooperation between government and the enterprise based on the "Electric Yibin" action plan. Subsidiaries of the Company operating in the green energy industry should proactively seize high-quality energy resources and deepen business planning, personnel management and mechanism operation capabilities. Thirdly, it will improve capital operation capabilities with solid paces, give full play to the comprehensive advantages of the listed platform and the experience and technical advantages of power operation management, seek high-quality projects along the upstream and downstream of the energy industry, and strengthen management following equity investment. Fourthly, the Company will facilitate the construction business to "go out of Yibin", make full use of Chengdu's regional resource advantages, actively explore high-quality projects such as power engineering construction, labor service construction and small car rental, continue to expand market share, and create new growth drivers for the Company.

(2) Strengthen Safety Production to Guarantee Stable and Smooth Production and Operation

Firstly, the Company will earnestly promote the three-year action of tackling the root cause in safety production, strengthen the implementation of the safety production responsibility of all employees, reinforce each process of safety production, and continuously improve safety management capacity. Secondly, it will carry out the normalized management of forest fire prevention and extinguishing, strictly follow the requirements of accurate prevention and control by zoning and grading, and combine manpower defense, physical defense and technical defense to prevent risk spillover. Thirdly, the Company will focus on the safety management of projects under construction, intensify safety publicity and education, and ensure the stability of safety production in engineering construction. Fourthly, it will pay attention to risk changes, strictly implement the comprehensive risk management reporting system, and improve the compliance management and investment.

(3) Boost Corporate Governance and Ensure Lean Operation to Improve Quality and Efficiency

Firstly, the Company will press ahead with state-owned enterprise reform, make relentless efforts to grasp key points, overcome shortcomings and shore up weak areas, continuously improve the decision-making mechanism, vigorously develop new quality productive forces, and effectively improve corporate governance and core competitiveness. Secondly, it will deepen human resource management, tap into the organizational potential of the energy sector, and accelerate the "two-wing" industrial layout of comprehensive energy sector. Furthermore, the Company will continue to optimize the market-oriented selection and employment mechanism, constantly optimize the Company's remuneration distribution mechanism, and make overall plans for the selection and cultivation of internal trainers at the company level, the training of new recruits, the application and evaluation of professional titles, and the skill level training and evaluation of technicians and senior technicians. Thirdly, it will strengthen the management of financial assets, actively expand financing channels, innovate on financing methods, reduce capital costs, increase capital gains, and raise M&A funds based on investment progress. In addition, it will continue to carry out the special task of reducing "accounts receivable and inventories", promote control at source, and ensure that the growth rate of "accounts receivable and inventories" does not exceed that of operating revenue. Fourthly, the Company will attach great importance to scientific and technological innovation, organize scientific and technological projects such as study of prevention and control measures of turbine stator core looseness, noise reduction measures of substations and application research of smart substations, so as to vigorously develop the "four new" technologies and solidly promote the construction of a modern industrial system. Fifthly, it will deepen internal control and governance, strictly implement the institutional arrangements for research of major issues by Party organizations first, continuously standardize the operation of the Board of Directors, and lay a solid foundation for the Company's stable, sustainable and high-quality development.

(4) Uphold the Leadership of the Party and Promote the Integration of Party Building and Business Development

Firstly, the Company will strengthen theoretical empowerment. It will carry out in-depth study and education on Party discipline, continue to focus on the study, propaganda and implementation of the spirit of the Third Plenary Session of the Twentieth CPC Central Committee and the 12th Party Congress of the Provincial Party Committee, consolidate the transformation of the achievements of thematic education, and gather strong forces to promote development. Secondly, the Company will strengthen the construction of talent team, and continue to deliver on the "selection, management, education and employment" of executives and talents, in a bid to provide strong talent support for the Company's high-quality development. Thirdly, it will strengthen the construction of Party conduct, systematically implement the requirements of governing the Party in an all-round and strict way. The Party committee shall fully perform its main responsibilities and the discipline commission shall fully perform its supervisory responsibilities to continuously strengthen the publicity, education and guidance of the Party's conduct, and accelerates the rectification of issues identified in upholding discipline.

1. DIRECTORS' AND SUPERVISORS' RIGHTS TO ACQUIRE SHARES OR DEBENTURES

During the six months ended 30 June 2024, no rights were granted to any Directors or Supervisors or their respective spouses or children aged below 18 to derive gains by purchasing the Shares or debentures of the Company and they did not exercise any such rights. Neither the Company nor any of its subsidiaries entered into any arrangements, including share option scheme, that would enable the Directors or Supervisors to purchase such rights of any other legal entities.

2. CHANGES IN INFORMATION OF DIRECTORS, SUPERVISORS AND CHIEF EXECUTIVES

According to Rule 13.51B(1) of the Listing Rules, changes in information of Directors, Supervisors and chief executives of the Company during the period from the date of the 2023 Annual Report to the date of this report are as follows:

The term of office of Directors of the fourth session of the Board has expired upon conclusion of the 2024 second extraordinary general meeting of the Company convened on 16 August 2024 (the "2024 Second EGM"). Mr. He Jing, Mr. Wang Yuanchun and Ms. Xie Peixi have been re-elected as executive Directors of the fifth session of the Board at the 2024 Second EGM; Mr. Tao Xueqing, Ms. Han Chunhong and Mr. Kong Ce have been re-elected as non-executive Directors of the fifth session of the Board at the 2024 Second EGM, while Mr. Zhao Gen and Mr. Gao Bin have been elected as non-executive Directors of the fifth session of the Board at the 2024 Second EGM; and Prof. Li Jian and Ms. He Yin have been re-elected as independent non-executive Directors of the fifth session of the Board at the 2024 Second EGM, while Mr. Siu Chi Hung, Mr. Chen Chuan and Mr. Mou Yingshi have been elected as independent non-executive Directors of the fifth session of the Board at the 2024 Second EGM. Ms. Lv Yan, Ms. Liang Hong, Mr. Kin Kwong Kwok Gary, Mr. Wang Peng and Ms. He Zhen have retired as Directors due to other commitments upon expiry of their terms of office at the 2024 Second EGM. For further information, please refer to the announcements of the Company dated 16 July 2024 and 16 August 2024, as well as the circular dated 26 July 2024.

The term of office of Supervisors of the fourth session of the Supervisory Committee has expired upon conclusion of the 2024 Second EGM. Ms. Deng Ruipu, Ms. Fu Ruoxue, Ms. Wang Meng and Ms. Sun Hui have been re-elected as Shareholder representative Supervisors of the fifth session of the Supervisory Committee at the 2024 Second EGM. Meanwhile, Mr. Su Lijiang and Ms. Tian Wenwei have been re-elected as employee representative Supervisors of the fifth session of the Supervisory Committee at the employee representative meeting of the Company held on 4 July 2024. For further information, please refer to the announcements of the Company dated 4 July 2024, 16 July 2024 and 16 August 2024 as well as the circular dated 26 July 2024.

After making specific enquiries by the Company and confirmed by the Directors, Supervisors and chief executives of the Company, save as disclosed above, there are no other changes in the information of Directors, Supervisors and chief executives of the Company during the Reporting Period that are required to be disclosed pursuant to paragraphs (a) to (e) and paragraph (g) of Rule 13.51(2) of the Listing Rules or Rule 13.51B(1) of the Listing Rules.

3. COMPLIANCE WITH CODE PROVISIONS OF THE CORPORATE GOVERNANCE CODE

Throughout the six months ended 30 June 2024, the Company had complied with all the code provisions of the Corporate Governance Code set out in part 2 of Appendix C1 to the Listing Rules and had adopted most of the recommended best practices as set out in part 2 of Appendix C1 to the Listing Rules.

4. COMPLIANCE WITH CODE PROVISIONS OF THE MODEL CODE BY DIRECTORS AND SUPERVISORS

The Company has also adopted the Model Code set out in Appendix C3 of the Listing Rules as its code of conduct regarding securities transactions by the Directors and Supervisors. Having made specific enquiries with all Directors and Supervisors, all Directors and Supervisors confirmed that they have complied with the required standards set out in the Model Code regarding securities transactions by directors and supervisors during the six months ended 30 June 2024.

5. RISK MANAGEMENT AND INTERNAL CONTROL

5.1 Risk Management:

(1) Policy risks

Following a fresh round of power system reform, the industrial and commercial user catalogue tariff has been cancelled, and the industrial and commercial users (including the former general industrial and commercial and others, and large-scale industrial categories) entered into the market to purchase power either directly or through agents such as power grid companies at the market price. As a result, the profit model of the industrial and commercial users under the Company's general power supply business has been changed from the previous margin between on-grid purchase and sales to transmission and distribution tariff, which shall be subject to the standard of Sichuan Grid before any local transmission and distribution tariff is determined by price management authorities in Sichuan. Meanwhile, the Company is exposed to challenges from pricing power for domestic purposes on a par with that of the State Grid, which may lead to a decline in the profitability of the Company.

(2) Operational risks

- 1. There remains certain gap between the actual and expected economic benefits of comprehensive energy projects at the early stage. The Company is transforming from a traditional power enterprise to a comprehensive energy service provider. The comprehensive energy sector is landscaped with players grabbing high-quality resources, establishing related businesses and expanding into potential markets. However, some green energy markets are not yet mature, the actual market demand misses expectations, and certain periods are needed before the relevant green energy businesses get incubated. Besides, project profitability is subject to uncontrollable factors such as changes in industry policies, socio-economic environment and local governments, which may lead to a certain gap between the actual and expected economic benefits in the early stage of the projects.
- Insufficient power sources in the grid results in growing dependence on superior power grids. At present, the grid-connected power stations of the Company are all radial-flow hydropower stations featured with obvious difference in output during high and low seasons, and no new power source has been developed or connected. The enhancement of power supply support capacity mainly depends on the superior power grids such as State Grid and CSG. Any insufficiency in the supply capacity of the superior power grids will affect the power supply support capacity of the Company.

- 3. Risks of single-source procurement. Although single-source procurement may be of great necessity in some cases, the Company is required to carefully manage the risks associated therewith and take appropriate measures to ensure compliance, efficiency and sustainability.
- 4. Risks of connected transactions. Firstly, the failure to file the connected transaction contracts by any subsidiary in time may expose the Company to connected transaction risks. Secondly, connected transactions may run the risk of unfair pricing (for example, the quotation is obviously higher than the market price). Thirdly, the connected transactions are not properly approved, which may lead to the risk of violations and undermine the Company's image in the capital market. Fourthly, the disclosed connected transactions are not strictly executed, and as a result of which, the actual transaction amount of the Company's connected transactions exceeds the disclosed amount without supplementary disclosure, resulting in the Company's compliance risks. Fifthly, the Company's connected transactions and disclosure violate the provisions of the Listing Rules, which may subject the Company to risk of regulatory punishment.
- 5. Security risks. Safety production remains a topic of gravity. Some engineering projects are exposed to hidden dangers, and the potential risks of production safety accidents cannot be ignored.

(3) Investment risks

The Company currently is at the rapid development stage and will successively roll out a broad array of significant investment and M&A projects. Whether or not the investment income will meet our expectations will have a relatively significant impact on the future development of the Company.

(4) Financial risks

- 1. Exchange rate risk. The Company primarily conducts production and operations in mainland China and receives revenue and settles expenses mainly in Renminbi. The Company held a small amount of Hong Kong dollars. Fluctuation of Renminbi against Hong Kong dollars will lead to certain exchange gains and losses on Hong Kong dollars held by the Company. However, in general, foreign exchange gains and losses arising from exchange fluctuations have little impact on the Company's financial condition and operating performance.
- Capital risk. The Company will increase material investment activities during its course of business development. Capital sufficiency will have a significant impact on the operation and development of the Company.

6. INVESTOR RELATIONS

The Company believes that effective communications with Shareholders are essential for enhancing investor relations and their understanding of the Group's business, performance and strategies. The Company attaches importance to providing investors with accurate information in a timely manner for continuously promoting investor relations, and has established different communication channels with investors so that they may keep abreast of the latest business development and financial performance of the Company, including the annual general meeting, extraordinary general meeting, the publication of annual reports, announcements and circulars on the websites of the Stock Exchange and the Company, to maintain a high degree of transparency.

In order to promote effective communication, the Company has adopted a Shareholder communication policy, aiming at establishing relationship and communication channel between the Company and its Shareholders, and has set up a website (http://www.scntgf.com), and the Company will make the latest data related to its business operation and development, financial data, corporate governance practices and other materials available to the public on the aforesaid website and the website of the Stock Exchange (www.hkexnews.hk). The Company also maintains investor inquiry channels. Shareholders who wish to make inquiries about the Company to the Board may resort to the following channels, and the Company will respond to relevant inquiries in an appropriate way and in a timely manner:

Address: No. 789, Renhe Road, Wenjiang District, Chengdu City, Sichuan Province, the PRC

Tel: +86 (28) 86299666 Fax: +86 (28) 86299666 E-mail: db@scntgf.com

Company website: http://www.scntgf.com

In the future, the Company will continue to promote investor relations management and strengthen communication with Shareholders and potential investors.

7. SHARE OPTION SCHEME

During the six months ended 30 June 2024, the Company did not have any share option scheme.

8. INTERESTS AND SHORT POSITIONS IN SHARES, UNDERLYING SHARES AND DEBENTURES HELD BY DIRECTORS, SUPERVISORS AND CHIEF EXECUTIVES

As at 30 June 2024, according to the information obtained by the Company and to the best knowledge of the Company, none of the Directors, Supervisors and chief executives of the Company has any interest or short positions (including those deemed or considered as interests or short positions held pursuant to Divisions 7 and 8 of Part XV of the SFO) in the Shares, underlying Shares and debentures of the Company or its associated corporations (within the meaning of Part XV of the SFO) required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO, or any interest or short positions which have to be recorded in the equity register to be kept pursuant to section 352 of the SFO, or which are required to be notified to the Company and the Stock Exchange pursuant to the Model Code.

9. INTEREST IN SECURITIES HELD BY SUBSTANTIAL SHAREHOLDERS

As at 30 June 2024, to the best knowledge of the Directors, the following persons (other than the Directors, Supervisors or chief executives of the Company) have interest or short positions in Shares or underlying Shares required to be disclosed to the Company pursuant to Divisions 2 and 3 of Part XV of the SFO, or interest or short positions required to be recorded in the register to be kept pursuant to section 336 of the SFO:

Name of Shareholder	Capacity	Class of Shares	Number of Shares (Note 1)	Short position/Long position	Percentage of total Shares	Percentage of issued Shares of the same class (%)
Sichuan Development (Holding) Co., Ltd.* (四川發展(控股)有限責任公司)	Interest of controlled corporations	Domestic Shares	286,960,942	Long position	26.71	100.00
(Note 2)	Beneficial owner and interest of controlled corporations	H Shares	132,375,058	Long position	12.32	16.81
Sichuan Energy Investment Group Co., Ltd.* (四川省能源投資集團有限責任公	Interest of controlled corporations	Domestic Shares	286,960,942	Long position	26.71	100.00
司) <i>(Note 2)</i>	Interest of controlled corporations	H Shares	107,437,458	Long position	10.00	13.64
Sichuan Province Hydropower Investment and Management Group	Beneficial owner	Domestic Shares	286,960,942	Long position	26.71	100.00
Co., Ltd.* (四川省水電投資經營集團有限公司)	Beneficial owner	H Shares	107,437,458	Long position	10.00	13.64
China Power International Development Limited* (中國電力國際發展有限公司)	Beneficial owner	H Shares	98,039,200	Long position	9.13	12.45
China Three Gorges Corporation* (中國長江三峽集團有限公司) (Note 3)	Interest of controlled corporations	H Shares	98,039,200	Long position	9.13	12.45
Three Gorges Capital Holdings Company Limited* (三峽資本控股有限責任公司)	Beneficial owner	H Shares	98,039,200	Long position	9.13	12.45
Gao County State-owned Assets Operation Co., Ltd.* (高縣國有資產經 營管理有限責任公司)	Beneficial owner	H Shares	92,406,000	Long position	8.60	11.74
Tianqi Lithium HK Co., Limited Yibin Development Holding Group Co., Ltd.* (宜賓發展控股集團 有限公司)	Beneficial owner Beneficial owner	H Shares H Shares	77,500,000 65,359,500	Long position Long position	7.21 6.08	9.84 8.30
Tian Qiu (田秋) (Note 4)	Interest of controlled corporations and interest of spouse	H Shares	62,570,000	Long position	5.82	7.95
Wang Wenxiang (王文香) (Note 4)	Interest of controlled corporations and interest of spouse	H Shares	62,570,000	Long position	5.82	7.95
Sichuan Jinneng Energy Group Co., Ltd.* (四川金能能源集團有限公司) (Note 4)	Interest of controlled corporations	H Shares	62,570,000	Long position	5.82	7.95
Jinneng Holding (Hong Kong) Limited	Beneficial owner	H Shares	62,570,000	Long position	5.82	7.95
Beijing Forever Technology Company Limited* (北京恆華偉業科技股份 有限公司)	Beneficial owner	H Shares	55,366,000	Long position	5.15	7.03

^{*} For identification purposes only

Notes:

- As at 30 June 2024, the Company had issued 286,960,942 Domestic Shares and 787,396,758 H Shares. The total number of issued Shares was 1,074,357,700.
- As at 30 June 2024, Hydropower Group held 286,960,942 Domestic Shares and 107,437,458 H Shares, and is held as to 77.74% by Energy Investment Group, which is in turn wholly-owned by Sichuan Development. Therefore, Energy Investment Group is deemed to be interested in the 286,960,942 Domestic Shares and 107,437,458 H Shares held by Hydropower Group pursuant to Part XV of the SFO. Sichuan Development is also deemed to be interested in the aforesaid 286,960,942 Domestic Shares and 107,437,458 H Shares. In addition, Sichuan Development directly held 24,937,600 H Shares, thus Sichuan Development was deemed to hold a total of 286,960,942 Domestic Shares and 132,375,058 H Shares.
- 3. As at 30 June 2024, Three Gorges Capital Holdings Company Limited held 98,039,200 H Shares. Three Gorges Capital Holdings Company Limited is directly and indirectly controlled as to 90% by China Three Gorges Corporation. Therefore, according to Part XV of the SFO, China Three Gorges Corporation is deemed to be interested in the 98,039,200 H Shares.
- 4. As at 30 June 2024, Jinneng Holding (Hong Kong) Limited held 62,570,000 H Shares. Jinneng Holding (Hong Kong) Limited is directly wholly-owned by Sichuan Jinneng Energy Group Co., Ltd., which was owned as to 70% and 30% by Mr. Tian Qiu and Ms. Wang Wenxiang, respectively. In addition, Mr. Tian Qiu and Ms. Wang Wenxiang are spouses. Therefore, according to Part XV of the SFO, Sichuan Jinneng Energy Group Co., Ltd. is deemed to be interested in the 62,570,000 H Shares held by Jinneng Holding (Hong Kong) Limited. Mr. Tian Qiu and Ms. Wang Wenxiang are also deemed to be interested in the 62,570,000 H Shares above.

Save as disclosed above, as at 30 June 2024, the Company was not aware of any other persons (other than the Directors, Supervisors or chief executives of the Company) have any interest or short positions in the Shares or underlying Shares that would be required to be disclosed to the Company under the provisions of Divisions 2 and 3 of Part XV of the SFO, or as recorded in the register required to be kept pursuant to Section 336 of the SFO.

10. PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY BY THE LISTED ISSUER OR ITS SUBSIDIARIES

During the six months ended 30 June 2024, neither the Company nor any of its subsidiaries had purchased, sold or redeemed any listed securities (including sale of treasury Shares (as defined under the Listing Rules), if any) of the Company. The Company does not have any treasury Shares as at 30 June 2024.

11. PUBLIC FLOAT

During the six months ended 30 June 2024, based on the information that was publicly available to the Company and to the best knowledge of the Directors, the Company has maintained the minimum public float required by the Listing Rules.

12. REVIEW OF INTERIM REPORT

The audit committee under the Board had reviewed the Company's interim report, including the unaudited financial statements of the Group for the six months ended 30 June 2024.

13. MATERIAL LITIGATION

During the six months ended 30 June 2024, the Company had not been involved in any material legal proceedings or arbitration.

V. CONSOLIDATED BALANCE SHEET

As at 30 June 2024

	Notes	As at 30 June 2024 <i>RMB</i> (unaudited)	As at 31 December 2023 <i>RMB</i> (audited)
Assets			
Current assets			
Cash and equivalents		536,073,921.30	500,263,848.63
Notes receivable		4,651,800.00	1,000,000.00
Accounts receivable	13	758,263,842.93	693,160,459.12
Prepayments		129,518,164.85	59,193,472.70
Other receivables		55,434,097.61	56,420,623.13
Inventories	14	72,823,324.79	96,133,952.52
Contract assets		110,446,992.79	117,035,084.73
Other current assets		58,342,755.94	39,790,906.73
Total current assets		1,725,554,900.21	1,562,998,347.56
Non-current assets			
Long-term equity investments		361,396,740.63	369,261,254.81
Other non-current financial assets		170,250.00	170,250.00
Fixed assets	15	3,914,974,578.91	3,888,494,489.50
Disposal of fixed assets		16,797.78	_
Construction in progress		294,516,216.33	277,005,824.43
Right-of-use assets		9,055,136.45	6,889,472.80
Intangible assets		153,828,431.51	156,299,365.47
Long-term prepaid expenses		4,037,424.05	8,430,156.18
Deferred income tax assets		55,198,497.93	55,286,224.84
Total non-current assets		4,793,194,073.59	4,761,837,038.03
Total assets		6,518,748,973.80	6,324,835,385.59

V. CONSOLIDATED BALANCE SHEET

As at 30 June 2024 (Continued)

	Notes	As at 30 June 2024 <i>RMB</i> (unaudited)	As at 31 December 2023 <i>RMB</i> (audited)
Liabilities and shareholders' equity			
Current liabilities			450.000.000.00
Short-term borrowings	4.0	254,693,987.28	150,000,000.00
Notes payable	16	145,279,930.97	149,999,930.97
Accounts payable	17	712,010,166.61	786,663,444.29
Contract liabilities		352,985,272.29	405,318,701.64
Employee benefits payable		99,016,385.71	147,004,535.58
Tax payable		52,513,611.06	72,095,886.54
Other payables		359,867,765.79	159,833,143.25
Non-current liabilities due within one year		23,125,698.50	36,122,122.20
Total current liabilities		1,999,492,818.21	1,907,037,764.47
Non-current liabilities			
Long-term borrowings		380,510,000.00	323,500,000.00
Lease liabilities		3,798,682.06	3,558,682.06
Deferred income		126,766,945.61	126,185,501.51
Deferred income tax liabilities		14,573,656.93	14,735,206.57
Long-term payables		590,600,500.00	545,981,000.00
Total non-current liabilities		1,116,249,784.60	1,013,960,390.14
Total liabilities		3,115,742,602.81	2,920,998,154.61

V. CONSOLIDATED BALANCE SHEET

As at 30 June 2024 (Continued)

Notes	As at 30 June 2024 <i>RMB</i> (unaudited)	As at 31 December 2023 <i>RMB</i> (audited)
Shareholders' equity		
Share capital	1,074,357,700.00	1,074,357,700.00
Capital reserve	1,081,447,605.75	1,081,447,605.75
Other comprehensive income	-	-
Special reserve	14,040,733.38	12,963,709.80
Surplus reserve	163,408,762.58	163,408,762.58
Undistributed profit	1,021,249,264.39	1,023,116,059.00
Total equity attributable to shareholders of		
the parent company	3,354,504,066.10	3,355,293,837.13
Non-controlling interests	48,502,304.89	48,543,393.85
Total shareholders' equity	3,403,006,370.99	3,403,837,230.98
Total liabilities and shareholders' equity	6,518,748,973.80	6,324,835,385.59

These financial statements have been approved by the Board.

VI. CONSOLIDATED INCOME STATEMENT

For the six months ended 30 June 2024

	Six months ended 30 June				
	Notes	2024 <i>RMB</i> (unaudited)	2023 <i>RMB</i> (unaudited)		
Operating revenue	3	2,264,588,613.72	1,833,386,031.70		
Less: Operating costs		1,966,133,179.39	1,592,721,352.31		
Taxes and surcharges	4	8,673,093.22	6,376,311.45		
Administrative expenses		109,449,940.17	94,941,326.20		
Finance costs	5	6,624,046.70	2,393,801.02		
Including: Interest expenses		7,325,960.13	5,127,002.44		
Interest income		1,854,374.43	3,343,389.57		
Add: Investment income	6	(6,932,068.91)	(6,947,510.74)		
Including: Gain/(loss) on investment in associates	6	(6,932,068.91)	(6,947,510.74)		
Gain/(loss) on fair value changes		_	1,587,200.00		
Credit impairment (loss)/gain	7	(2,243,887.01)	8,805,519.70		
Asset impairment (loss)/gain	8	1,548,547.24	225,507.83		
(Loss)/gain on asset disposal		(101,598.31)	_		
Other income		4,557,085.68	4,238,819.00		
Operating profit		170,536,432.93	144,862,776.51		
Add: Non-operating income	9(1)	1,266,588.65	17,838,443.48		
Less: Non-operating expenses	9(2)	951,650.41	5,371,125.64		
Total profit		170,851,371.17	157,330,094.35		
Less: Income tax expenses	10	33,092,753.74	28,228,525.49		
Net profit		137,758,617.43	129,101,568.86		

VI. CONSOLIDATED INCOME STATEMENT

For the six months ended 30 June 2024 (Continued)

				Six months ended	d 30 June
			Notes	2024 <i>RMB</i> (unaudited)	2023 <i>RMB</i> (unaudited)
(i)	Break 1. 2.	down by continuity of operation: Net profit from continuing operations Net profit from discontinued operations		137,758,617.43	129,101,568.86
(ii)	Break 1. 2.	down by attributable interests: Net profit attributable to shareholders of the parent company Non-controlling interests		137,799,706.39 (41,088.96)	128,363,115.12 738,453.74
		ehensive income, after tax hensive income		- 137,758,617.43	- 129,101,568.86
	l compre parent co	hensive income attributable to shareholders of the mpany		137,799,706.39	128,363,115.12
	l compre nterests	hensive income attributable to non-controlling		(41,088.96)	738,453.74
	ings per c and dilu		11	0.13	0.12

These financial statements have been approved by the Board.

VII. CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2024

	Six months ended 30 June		
	2024	2023	
Note	RMB	RMB	
	(unaudited)	(unaudited)	
CASH FLOWS FROM OPERATING ACTIVITIES:			
Cash received from sales of goods or rendering of services	2,668,387,039.45	2,018,359,731.77	
Refund of taxes and surcharges	2,173,167.55	2,993,130.70	
Cash received relating to other operating activities	55,603,973.17	67,792,355.49	
Subtotal of cash inflows from operating activities	2,726,164,180.17	2,089,145,217.96	
Cash paid for goods and services	2,125,696,070.64	1,556,545,516.04	
Cash paid to and on behalf of employees	294,961,565.71	271,122,141.82	
Cash paid for all types of taxes	182,511,116.94	112,631,595.59	
Cash paid relating to other operating activities	77,249,114.52	107,597,959.49	
Subtotal of cash outflows from operating activities	2,680,417,867.71	2,047,897,212.94	
Net cash flows from operating activities	45,746,312.36	41,248,005.02	
CASH FLOWS FROM INVESTING ACTIVITIES:			
Cash received from return on investments	99,715.00	_	
Net cash received from disposal of fixed assets	69,801.80	_	
Cash received relating to other investing activities	4,407,695.15	2,393,432.74	
Subtotal of cash inflows from investing activities	4,577,211.95	2,393,432.74	
Cash paid for acquisition of fixed assets, intangible assets and other			
long-term assets	215,116,308.71	431,262,535.05	
Cash paid for acquisition of investments	_	115,200,000.00	
Cash paid relating to other investing activities	-	50,000.00	
Subtotal of cash outflows from investing activities	215,116,308.71	546,512,535.05	
Net cash flows from investing activities	(210,539,096.76)	(544,119,102.31)	

VII. CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2024 (Continued)

Six months ended 30 June				
Note	2024 <i>RMB</i> (unaudited)	2023 <i>RMB</i> (unaudited)		
CACH ELONIC EDOM EINANGING ACTIVITIES.				
CASH FLOWS FROM FINANCING ACTIVITIES:				
Cash received from absorption of investments	-	400,000,000,00		
Cash received from borrowings	261,943,987.28	400,000,000.00		
Cash received relating to other financing activities	44,619,500.00	161,294,300.00		
Subtotal of cash inflows from financing activities	306,563,487.28	561,294,300.00		
Cash paid for debt repayment	115,220,000.00	200,257,791.67		
Cash paid for distribution of dividends or payment of interest expenses	6,789,710.72	5,535,166.68		
Including: Profits distributed to non-controlling interests by subsidiaries	_	416,000.00		
Repayment of principal of lease liabilities	_	_		
Repayment of interest on lease liabilities	-	_		
Subtotal of cash outflow from financing activities	122,009,710.72	205,792,958.35		
Net cash flows from financing activities	184,553,776.56	355,501,341.65		
Effect of foreign exchange rate changes on cash and cash equivalents	49,080.51			
Net (decrease)/increase in cash and cash equivalents	19,810,072.67	(147,369,755.64)		
Add: Balance of cash and cash equivalents at the beginning of the year	490,263,848.63	770,087,145.82		
Balance of cash and cash equivalents at the end of the year	510,073,921.30	622,717,390.18		

VIII. CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

For the six months ended 30 June 2024 – unaudited (Expressed in RMB)

				Attributable to owners of the parent company						
							Retained		Non-controlling	Total
		Note	Paid-in capital	Capital reserve	Specific reserve	Surplus reserve	earnings	Subtotal	interests	owners' equity
Bala	nce at 1 January 2024		1,074,357,700.00	1,081,447,605.75	12,963,709.80	163,408,762.58	1,023,116,059.00	3,355,293,837.13	48,543,393.85	3,403,837,230.98
Mov	ements during the year ("()" for decrease)		_	-	_	_	_	-	_	_
1.	Total comprehensive income		-	-	-	-	137,799,706.39	137,799,706.39	(41,088.96)	137,758,617.43
2.	Capital contributed by owners		-	-	-	-	-	-	-	-
3.	Profit distribution		-	-	-	-	-	-	-	-
	- Appropriation for surplus reserve		-	-	-	-	-	-	-	-
	- Distribution to owners		-	-	-	-	(139,666,501.00)	(139,666,501.00)	-	(139,666,501.00)
	- Others		-	-	-	-	-	-	-	-
4.	Specific reserve		-	-	-	-	-	-	-	-
	- Appropriated during the period		-	-	10,167,687.50	-	-	10,167,687.50	-	10,167,687.50
	– Used during the period		-	-	(9,090,663.92)	-	-	(9,090,663.92)	-	(9,090,663.92)
Bala	nce at 30 June 2024		1,074,357,700.00	1,081,447,605.75	14,040,733.38	163,408,762.58	1,021,249,264.39	3,354,504,066.10	48,502,304,89	3,403,006,370.99

VIII. CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

For the six months ended 30 June 2024 (Continued) (Expressed in RMB)

			Attributable to shareholders of the parent company					Total	
	Note	Share capital	Capital reserve	Specific reserve	Surplus reserve	Undistributed profit	Subtotal	Non-controlling interests	shareholders' equity
Balance at 1 January 2023		1,074,357,700.00	1,081,447,605.75	15,112,314.76	132,895,011.72	843,553,062.73	3,147,365,694.96	37,852,554.22	3,185,218,249.18
Movements during the year ("()" for decrease)									
Total comprehensive income		-	-	-	-	338,999,671.13	338,999,671.13	3,000,484.46	342,000,155.59
2. Capital contributed by owners		-	-	-	-	-	-	8,100,000.00	8,100,000.00
Profit distribution									
 Appropriation for surplus reserve 		-	-	-	30,513,750.86	(30,513,750.86)	-	-	-
– Distribution to shareholders		-	-	-	-	(128,922,924.00)	(128,922,924.00)	(416,000.00)	(129,338,924.00)
4. Specific reserve									
 Appropriated during the year 		-	-	30,664,472.48	-	-	30,664,472.48	120,120.67	30,784,593.15
 Used during the year 		-	-	(32,813,077.44)	-	-	(32,813,077.44)	(113,765.50)	(32,926,842.94)
Balance at 31 December 2023		1,074,357,700.00	1,081,447,605.75	12,963,709.80	163,408,762.58	1,023,116,059.00	3,355,293,837.13	48,543,393.85	3,403,837,230.98

(Expressed in Renminbi unless otherwise indicated)

1. BASIS OF PREPARATION

Sichuan Energy Investment Development Co., Ltd.* (the "Company") is a joint stock company with limited liability established and domiciled in the People's Republic of China (the "PRC").

The Company prepares its financial statements on a going concern basis.

These financial statements have been prepared in accordance with the requirements of the China Accounting Standards for Business Enterprises (the "Accounting Standards for Business Enterprises") issued by the Ministry of Finance of the People's Republic of China (the "MOF") and give a true and complete view of the consolidated financial position of the Company as of 30 June 2024 and the consolidated operating results for the period from January to June 2024.

2. ACCOUNTING POLICIES AND CHANGES

The Group's current accounting period has no material impact on how the Group's results and financial position for the current or prior periods have been prepared or presented in this interim financial report. The Group has not adopted any new standard or interpretation that is not yet effective for the current accounting period.

3. OPERATING REVENUE

(1) Operating revenue

	Six months ended 30 June			
Item	2024	2023		
	RMB	RMB		
Revenue from principal business	2,263,529,365.84	1,829,746,480.01		
Revenue from other business	1,059,247.88	3,639,551.69		
Total	2,264,588,613.72	1,833,386,031.70		
Including: Revenue from contracts	2,264,588,613.72	1,833,386,031.70		

3. OPERATING REVENUE (continued)

(2) Revenue from contracts of the Group

	Six months ended 30 June				
Type of contracts	2024	2023			
	RMB	RMB			
Classified by contract type					
Classified by contract type Power supply contracts	2,082,428,793.14	1,673,522,074.59			
,					
Contracts of power installation projects	176,083,942.32	158,792,317.44			
Others	6,075,878.26	1,071,639.67			
Total	2,264,588,613.72	1,833,386,031.70			
Classified by timing of revenue recognition					
Revenue recognized at a point in time	2,088,504,671.40	1,674,593,714.26			
Revenue recognized over time	176,083,942.32	158,792,317.44			
Total	2,264,588,613.72	1,833,386,031.70			

4. TAXES AND SURCHARGES

	Six months end	Six months ended 30 June		
	2024	2023		
	RMB	RMB		
City maintenance and construction tax	2,177,761.43	1,124,436.55		
Education surcharge	1,041,914.50	973,232.48		
Housing property tax	2,292,774.88	1,978,967.93		
Others	3,160,642.41	2,299,674.49		
Total	8,673,093.22	6,376,311.45		

5. FINANCE COSTS

	Six months end	Six months ended 30 June		
	2024	2023		
	RMB	RMB		
Interest expense on loans and payables	7,190,291.17	5,127,002.44		
Interest expense on lease liabilities	135,668.96	146,611.74		
Interest income on deposits	(1,854,374.43)	(3,343,389.57)		
Foreign exchange losses/(gains)	174,562.83	(224,847.90)		
Other finance costs	977,898.17	688,424.31		
Total	6,624,046.70	2,393,801.02		

6. INVESTMENT INCOME/(LOSS)

	Six months ended 30 June		
	2024	2023	
	RMB	RMB	
Income from long-term equity investments accounted for under cost method	_	_	
Income/(loss) from long-term equity investments accounted for under equity method	(6,932,068.91)	(6,947,510.74)	
Investment income from financial assets at fair value through profit or loss	_		
Total	(6,932,068.91)	(6,947,510.74)	

7. CREDIT IMPAIRMENT (LOSS)/GAIN

Six months ended 30 June		
2024	2023	
RMB	RMB	
(2,311,893.25)	3,614,079.67	
68,006.24	5,191,440.03	
(2,243,887.01)	8,805,519.70	
	2024 RMB (2,311,893.25) 68,006.24	

8. ASSET IMPAIRMENT GAIN

	Six months er	Six months ended 30 June		
	2024	2023		
	RMB	RMB		
Fixed assets	_	225,507.83		
Loss on doubtful debts	1,548,547.24	-		
Total	1,548,547.24	225,507.83		

9. NON-OPERATING INCOME AND EXPENSES

(1) Non-operating income

	Six months ended 30 June		
	2024 2		
	RMB	RMB	
Government grants	165,311.92	15,885,177.88	
Others	1,101,276.73	1,953,265.60	
Total	1,266,588.65	17,838,443.48	

(2) Non-operating expenses

	Six months ended 30 June		
	2024 202		
	RMB	RMB	
Donations	8,451.01	4,551,889.29	
Others	943,199.40	819,236.35	
Total	951,650.41	5,371,125.64	

10. INCOME TAX EXPENSE

	Six months end	Six months ended 30 June		
	2024	2023 <i>RMB</i>		
	RMB			
Income tax for the current period	31,716,360.35	28,507,226.83		
Changes in deferred income tax	1,376,393.39	(278,701.34)		
Total	33,092,753.74	28,228,525.49		

11. EARNINGS PER SHARE

The calculation of basic earnings per Share is based on net profit attributable to ordinary equity Shareholders of the Company of RMB137,799,706.39 (six months ended 30 June 2023: RMB128,363,115.12) and the weighted average number of ordinary Shares of 1,074,357,700 (six months ended 30 June 2023: 1,074,357,700 Shares) in issue during the current interim period. There were no potentially dilutive ordinary Shares for the six months ended 30 June 2024, and therefore, diluted earnings per Share are the same as the basic earnings per Share.

12. DIVIDENDS

(1) Dividends payable to the Shareholders of the Company attributable to the interim period

No interim dividend is declared for the six months ended 30 June 2024 (2023 interim dividend: Nil).

(2) Dividends payable to the Shareholders of the Company attributable to the previous financial year, and approved during the interim period:

Six months ended 30 June		
2024 202		
RMB	RMB	
139,666,501.00	128,922,924.00	
	2024 RMB	

13. ACCOUNTS RECEIVABLE

(1) An analysis of accounts receivable by customer type is as follows:

	As at 30 June 2024 <i>RMB</i>	As at 31 December 2023 <i>RMB</i>
Receivable from related companies	14,637,386.45	48,500,946.27
Other customers	900,584,168.19	799,305,331.31
Subtotal	915,221,554.64	847,806,277.58
Less: Allowance for doubtful debts	156,957,711.71	154,645,818.46
Total	758,263,842.93	693,160,459.12

(2) Ageing analysis of accounts receivable is as follows:

	As at 30 June 2024 <i>RMB</i>	As at 31 December 2023 RMB
Within 1 year (inclusive of 1 year)	717,699,568.65	637,143,365.56
1 to 2 years (inclusive of 2 years)	54,529,575.53	80,356,895.77
2 to 3 years (inclusive of 3 years)	41,517,324.61	36,729,082.14
Over 3 years	101,475,085.85	93,576,934.11
Subtotal	915,221,554.64	847,806,277.58
Less: Allowance for doubtful debts	156,957,711.71	154,645,818.46
Total	758,263,842.93	693,160,459.12

Ageing is counted starting from the date when accounts receivable are recognized.

14. INVENTORIES

	As at 30 June 2024		As at 31 December 2023			
		Provision for impairment of			Provision for impairment of	
Type of inventories	Book balance	inventories	Carrying amount	Book balance	inventories	Carrying amount
	RMB	RMB	RMB	RMB	RMB	RMB
Raw materials	72,745,543.58	72,545.53	72,672,998.05	96,106,234.17	72,545.53	96,033,688.64
Low-value consumables	150,326.74	-	150,326.74	100,263.88	-	100,263.88
Total	72,895,870.32	72,545.53	72,823,324.79	96,206,498.05	72,545.53	96,133,952.52

The Group has no inventories for guarantee as at 30 June 2024 (31 December 2023: Nil).

15. FIXED ASSETS

Purchase		Plant and buildings <i>RMB</i>	Machinery equipment <i>RMB</i>	Transportation equipment RMB	Office and other equipment <i>RMB</i>	Total <i>RMB</i>
Balance as at 1 January 2023 1,357,152,828.39 3,422,591,891.31 41,499,213.03 205,018,061.5 Purchase 17,785,695.13 42,750,793.72 7,586,444.60 8,518,078.2 Transferred from construction in progress 81,179,739.81 888,860,978.85 — 4,529,147.8 Disposal or scrap (4,744,897.86) (36,568,542.34) (1,748,328.32) (1,257,114.8 Balance as at 31 December 2023 1,451,373,565.47 4,297,634,121.54 47,337,329.31 216,808,173.7 Purchase 412,716.40 3,444,559.37 648,755.76 285,067.8 Transferred from construction in progress 6,275,496.41 135,432,464.90 — Disposal or scrap (12,124,408.4) Balance as at 30 June 2024 1,458,061,778.28 4,424,469,372.44 47,219,034.43 214,963,832.3 Less: Accumulated depreciation Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.3 Depreciation charged during the year 34,739,009.50 128,893,242.92 2,406,620.37 20,427,529.1 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation write-off (1,18,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Balance as at 31 December 2023 498,196,988.60 1,532,499,948.91 30,786,238.48 106,599,776.6 Balance as at 31 December 2023 4,336,66.34 1,336,67.37 — 30,662.3 Charge for the year 4,139,667.33 4,236,030.87 — 30,662.3 Written-off on disposal — (5,635,186.97) (16,544.55) (21,980.14) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.63 Charge for the year — — — — — — — — — — — — — — — — — — —						
Purchase 17,785,695.13 42,750,793.72 7,586,444.60 8,518,078.2 Transferred from construction in progress 81,179,739.81 868,860,978.85 — 4,529,147.8 Disposal or scrap (4,744,897.86) (36,569,542.34) (1,748,328.32) (1,257,114.8 Balance as at 31 December 2023 1,451,373,565.47 4,297,634,121.54 47,337,329.31 216,808,173.7 Purchase 412,716.40 3,444,569.37 648,755.76 288,067.8 Transferred from construction in progress 6,275,496.41 135,432,464.90 — (12,041,773.37) (767,050.64) (2,129,408.47) Disposal or scrap — (12,041,773.37) (767,050.64) (2,129,408.47) Balance as at 30 June 2024 1,458,061,778.28 4,424,469,372.44 47,219,034.43 214,963,832.3 Less: Accumulated depreciation Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.3 Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.3 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation write-off — (6,535,180.37) (696,566.24) (2,019,511.6) Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.1 Balance as at 31 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.5 Balance as at 31 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.5 Charge for the year 4,139,667.33 4,236,030.87 — 30,652.5 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.6 Charge for the year — — — — — — — — — — — — — — — — — — —	2000 00 ot 1 January 2022	1 257 152 020 20	2 422 501 001 21	41 400 212 02	205 010 061 05	5,026,261,994.68
Transferred from construction in progress 81,179,739.81 868,860,978.85 — 4,529,147.8 Disposal or scrap (4,744,697.86) (36,569,542.34) (1,748,328.32) (1,257,114.8 Balance as at 31 December 2023 1,451,373,565.47 4,297,634,121.54 47,337,329.31 216,808,173. Purchase 412,716.40 3,444,559.37 648,755.76 286,067.8 Transferred from construction in progress 6,275,496.41 135,432,469.90 — 10,150,067.8 Disposal or scrap - (12,041,773.37) (767,050.64) (2,129,408.4 Balance as at 30 June 2024 1,458,061,778.28 4,424,469,372.44 47,219,034.43 214,963,832.3 Less: Accumulated depreciation Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.3 Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.3 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8 Balance as at 31 December 2023 498,196,986.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.0 Balance as at 30 June 2024 515,327,504.69 1,532,499,946.91 30,786,238.48 106,599,776.1 Balance as at 31 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441. Balance as at 31 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441. Charge for the year 4,139,667.33 4,236,030.87 — 30,652.4 Written-off on disposal - (5,635,186.97) (16,544.55) (21,996.11.6 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.6 Charge for the year — — — Written-off on disposal - (906,307.25) — 126,638.5						
Disposal or scrap (4,744,697,86) (36,569,542.34) (1,748,328.32) (1,257,114.8]				7,380,444.00		76,641,011.68
Balance as at 31 December 2023 1,451,373,565.47 4,297,634,121.54 47,337,329.31 216,808,173.* Purchase 412,716.40 3,444,559.37 648,755.76 285,067.8 Transferred from construction in progress 6,275,496.41 135,432,464.90 – Disposal or scrap – (12,041,773.37) (767,050.64) (2,129,408.4 Balance as at 30 June 2024 1,458,061,778.28 4,424,469,372.44 47,219,034.43 214,963,832.3 Less: Accumulated depreciation Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.3 Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.* Depreciation write-off (1,118,905.62) (23,968,584.72) (1,663,121.90) (1,163,113.8) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.3 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.* Depreciation write-off – (6,535,180.37) (696,566.24) (2,019,511.0 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.1 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.* Charge for the year 4,139,667.33 4,236,030.87 – 30,652.9 Written-off on disposal 1,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year – (5,638,186.97) (16,544.55) (21,960.1) Written-off on disposal – (906,307.25) – (26,638.8)				(1.740.220.22)		954,569,866.49
Purchase	oosal or scrap	(4,/44,097.80)	(30,509,542.34)	(1,748,328.32)	(1,257,114.82)	(44,319,683.34)
Transferred from construction in progress 6,275,496.41 135,432,464.90 — (12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37) (767,050.64) (2,129,408.45) [12,041,773.37] [12,041,018.37	ance as at 31 December 2023	1,451,373,565.47	4,297,634,121.54	47,337,329.31	216,808,173.19	6,013,153,189.51
Disposal or scrap	chase	412,716.40	3,444,559.37	648,755.76	285,067.55	4,791,099.08
Disposal or scrap	nsferred from construction in progress	6.275.496.41		-	· _	141,707,961.31
Less: Accumulated depreciation Balance as at 1 January 2023		-		(767,050.64)	(2,129,408.40)	(14,938,232.41)
Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.5 Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.5 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8 Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.5 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.7 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.0 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.0 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.1 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.9 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.6 Charge for the year (906,307.25) - (26,638.9)	ance as at 30 June 2024	1,458,061,778.28	4,424,469,372.44	47,219,034.43	214,963,832.34	6,144,714,017.49
Balance as at 1 January 2023 464,522,884.72 1,348,179,899.70 29,414,018.37 78,466,304.5 Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.5 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.8 Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.5 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.7 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.0 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.0 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.1 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.9 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.6 Charge for the year - (906,307.25) - (26,638.9)	Negumulated depression					
Depreciation charged during the year 34,793,009.50 128,893,242.92 2,406,620.37 20,427,529.10 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.50 Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.50 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.10 Depreciation write-off (6,535,180.37) (696,566.24) (2,019,511.00 Depre		464 E22 004 72	1 240 170 000 70	20 414 010 27	70 466 204 20	1 020 502 107 10
Depreciation write-off (1,118,905.62) (23,958,584.72) (1,663,121.90) (1,163,113.85) Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.85 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.75 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.07 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.07 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.17 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.93 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.17 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.83 Charge for the year Written-off on disposal - (906,307.25) - (26,638.53)	'					1,920,583,107.18 186,520,401.95
Balance as at 31 December 2023 498,196,988.60 1,453,114,557.90 30,157,516.84 97,730,719.90 Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.10 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.00 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.00 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.10 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.50 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.10 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.80 Charge for the year Written-off on disposal - (906,307.25) - (26,638.50)	- · · · · · · · · · · · · · · · · · · ·					
Depreciation charged during the year 17,130,516.09 85,920,571.38 1,325,287.88 10,888,567.1 Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.0 Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.0 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.1 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.9 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year - - - - - Written-off on disposal - (906,307.25) - (26,638.9)	reciation write-on	(1,118,900.02)	(23,958,584.72)	(1,003,121.90)	(1,103,113.59)	(27,903,725.83)
Depreciation write-off - (6,535,180.37) (696,566.24) (2,019,511.00) Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.00 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.00 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.8 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.10) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.80 Charge for the year - - - - - Written-off on disposal - (906,307.25) - (26,638.80)	ance as at 31 December 2023	498,196,988.60	1,453,114,557.90	30,157,516.84	97,730,719.96	2,079,199,783.30
Balance as at 30 June 2024 515,327,504.69 1,532,499,948.91 30,786,238.48 106,599,776.0 Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.7 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.8 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year Written-off on disposal - (906,307.25) - (26,638.8)	reciation charged during the year	17,130,516.09	85,920,571.38	1,325,287.88	10,888,567.11	115,264,942.46
Less: Impairment provision Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.7 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.5 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.6 Charge for the year Written-off on disposal - (906,307.25) - (26,638.5)	reciation write-off	-	(6,535,180.37)	(696,566.24)	(2,019,511.05)	(9,251,257.66)
Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.1 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.5 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year - - - - Written-off on disposal - (906,307.25) - (26,638.5)	ince as at 30 June 2024	515,327,504.69	1,532,499,948.91	30,786,238.48	106,599,776.02	2,185,213,468.10
Balance as at 1 January 2023 7,339,285.39 35,104,942.64 157,588.14 124,441.1 Charge for the year 4,139,667.33 4,236,030.87 - 30,652.5 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1 Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year - - - - Written-off on disposal - (906,307.25) - (26,638.5)	mpairment provision					
Charge for the year 4,139,667.33 4,236,030.87 - 30,652.9 Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.10) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.80 Charge for the year - - - - Written-off on disposal - (906,307.25) - (26,638.90)	' '	7.339.285.39	35.104.942.64	157.588.14	124,441.14	42,726,257.31
Written-off on disposal - (5,635,186.97) (16,544.55) (21,960.1) Balance as at 31 December 2023 11,478,952.72 33,705,786.54 141,043.59 133,133.8 Charge for the year - - - - Written-off on disposal - (906,307.25) - (26,638.9)				_	30,652.90	8,406,351.10
Charge for the year - - - - (26,638.5) Written-off on disposal - (906,307.25) - (26,638.5)	-	-		(16,544.55)	(21,960.18)	(5,673,691.70)
Charge for the year - - - - (26,638.5) Written-off on disposal - (906,307.25) - (26,638.5)	ance as at 31 December 2023	11 //78 052 72	33 705 786 54	1//1 0//3 50	122 122 96	45,458,916.71
Written-off on disposal – (906,307.25) – (26,638.5		11,470,002.72	30,700,700.04	141,040.00	100,100.00	
	,	_	(006 207 25)	_	126 620 001	(932,946.23)
Balance as at 30 June 2024 11,478,952.72 32,799,479.29 141,043.59 106,494.8	ten-on on disposal		(900,307.23)		(20,030.90)	(332,340.23)
	ance as at 30 June 2024	11,478,952.72	32,799,479.29	141,043.59	106,494.88	44,525,970.48
Carrying amount	α amount					
	-	931,255,320.87	2,859,169,944.24	16,291,752.36	108,257,561.44	3,914,974,578.91
31 December 2023 941,697,624.15 2,810,813,777.10 17,038,768.88 118,944,319.3	December 2022	041 607 604 15	2 010 012 777 10	17 020 760 00	118,944,319.37	3,888,494,489.50

16. NOTES PAYABLE

	As at 30 June 2024 <i>RMB</i>	As at 31 December 2023 <i>RMB</i>
Bank acceptance bills Letter of credit	- 145,279,930.97	4,720,000.00 145,279,930.97
Total	145,279,930.97	149,999,930.97

17. ACCOUNTS PAYABLE

	As at 30 June	As at 31 December
	2024	2023
	RMB	RMB
Accounts payable	712,010,166.61	786,663,444.29

As at the end of the Reporting Period, the ageing analysis of accounts payable of the Group, based on the invoice dates, is as follows:

	As at 30 June 2024 <i>RMB</i>	As at 31 December 2023 <i>RMB</i>
Within 1 year (inclusive of 1 year)	654,542,517.54	747,859,299.01
1 to 2 years (inclusive of 2 years)	39,451,167.28	22,644,848.56
2 to 3 years (inclusive of 3 years)	5,288,576.06	7,655,540.99
Over 3 years	12,727,905.73	8,503,755.73
Total	712,010,166.61	786,663,444.29

X. DEFINITIONS AND GLOSSARY OF TECHNICAL TERMS

In this report, the following expressions shall have the following meanings unless the context requires otherwise.

"AGM" the annual general meeting convened by the Company on 13 June 2024

"Articles of Association" or

"Articles"

the articles of association of the Company adopted by the written resolution of the Shareholders on 16 May 2017 and as amended, supplemented and otherwise modified from

time to time

"associate(s)" has the meaning ascribed thereto under the Listing Rules

"Board" the board of Directors of the Company

"China" or "PRC" the People's Republic of China, excluding, for the purpose of this report, Hong Kong, Macau

and Taiwan

"Companies Ordinance" the Companies Ordinance (Chapter 622 of the Laws of Hong Kong) as amended,

supplemented or otherwise modified from time to time

"Company" or "Sichuan Energy Investment Development" Sichuan Energy Investment Development Co., Ltd.* (四川能投發展股份有限公司) (stock code: 1713), a company established in the PRC as a joint stock company with limited liability on 29

September 2011

"controlling shareholder(s)" has the meaning ascribed thereto under the Listing Rules

"Corporate Governance Code" the Corporate Governance Code contained in Appendix C1 to the Listing Rules

"CSG" China Southern Power Grid Co., Ltd.* (中國南方電網有限責任公司)

"Director(s)" the director(s) of the Company

"Domestic Share(s)" domestic ordinary share(s) in the Company's registered capital, with a nominal value of

RMB1.00 each, which are subscribed for and paid up in Renminbi and held by PRC nationals

or PRC-incorporated entities, and are not listed or traded on any stock exchange

"EECS business" electrical engineering construction service and related business, which includes the

construction, installation, testing and maintenance of power facilities and related sales of

electric equipment and materials

"Energy Investment Group" Sichuan Energy Investment Group Co., Ltd.* (四川省能源投資集團有限責任公司), a company

established in China on 21 February 2011 with limited liability, one of our controlling

shareholders

"Group" the Company and its subsidiaries

"H Share(s)" the issued ordinary share(s) of RMB1.00 each in the share capital of the Company, which are

listed on the Main Board of the Stock Exchange

"HK\$" Hong Kong dollars, the lawful currency of Hong Kong

X. DEFINITIONS AND GLOSSARY OF TECHNICAL TERMS

"Hong Kong" the Hong Kong Special Administrative Region of the PRC

"Hydropower Group" Sichuan Province Hydropower Investment and Management Group Co., Ltd.* (四川省水電

投資經營集團有限公司), a company established in China on 17 December 2004 with limited

liability, one of our controlling shareholders

"Listing" listing of the H Shares on the Main Board of the Stock Exchange

"Listing Rules" the Rules Governing the Listing of Securities on the Main Board of the Stock Exchange

"Model Code" the Model Code for Securities Transactions by Directors of Listed Issuers as set out in

Appendix C3 of the Listing Rules

"Prospectus" the prospectus dated 13 December 2018 in relation to the initial public offering of H Shares

"Reporting Period" the period from 1 January 2024 to 30 June 2024

"RMB" Renminbi, the lawful currency of the PRC

"SFO" the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong), as amended,

supplemented or otherwise modified from time to time

"Share(s)" the ordinary share(s) of RMB1.00 each in the share capital of the Company, including H

Shares and Domestic Shares

"Shareholder(s)" the shareholder(s) of the Company

"Sichuan Development" Sichuan Development (Holding) Co., Ltd.* (四川發展(控股)有限責任公司), a wholly state-owned

company established on 24 December 2008 under the laws of the PRC with limited liability,

one of our controlling shareholders

"State Grid" State Grid Corporation of China* (國家電網有限公司)

"Stock Exchange" The Stock Exchange of Hong Kong Limited

"subsidiary(ies)" has the meaning ascribed to it in Section 15 of the Companies Ordinance (Chapter 622 of the

Laws of Hong Kong)

"substantial shareholder(s)" has the meaning ascribed thereto under the Listing Rules

"Supervisor(s)" the supervisor(s) of the Company

"Supervisory Committee" the supervisory committee of the Company

"%" per cent.